

**DRILLING MORNING REPORT # 22****Basker-4**

18 May 2006

From: John Wrenn/Geoff Webster
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3438.0m	Cur. Hole Size	12.250	AFE Cost	\$19,202,687
Field	Basker and Manta	TVDBRT	3259.1m	Last Casing OD	13 3/8"	AFE No.	3426-1600
Drill Co.	DOGC	Progress	51.0m	Shoe TVDBRT	987.2m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	80.50	Shoe MDBRT	998.5m	Cum Cost	\$3,223,476
Wtr Dpth(LAT)	154.5m	Days on well	20.44	FIT/LOT:	12.50ppg/	Days Since Last LTI	1094
RT-ASL(LAT)	21.5m	Planned TD MD	3636.0m				
RT-ML	176.0m	Planned TD TVDRT	3366.0m				
Current Op @ 0600		Drilling 311mm (12 1/4") hole at 3469m MDRT					
Planned Op		Drill 311mm (12 1/4") hole to well TD of 3512m MDRT. POOH to log					

Summary of Period 0000 to 2400 Hrs

POOH. Change bit and BHA. RIH to 3387m MDRT. Drill and survey 311mm (12 1/4") hole from 3387m MDRT to 3438m MDRT

FORMATION

Name	Top
Reservoir Zone 6.2	3394.60m
Reservoir Zone 7	3426.20m
Volcanics (Unit 1)	3266.31m
Reservoir Zone 8 Sand	
Total Depth	

Operations for Period 0000 Hrs to 2400 Hrs on 18 May 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	TO	0000	0330	3.50	3387.0m	Continue to POOH from 1883m MDRT
IH	P	HBHA	0330	0500	1.50	3387.0m	POOH with BHA. Download MWD, lay out bit (graded 3-8-JD-A-F-3-LT-PR). lay out stabiliser and drill collar.
IH	P	HBHA	0500	0700	2.00	3387.0m	Make up new bit and stabilized 12 1/4" BHA. Shallow pulse test MWD
IH	P	TI	0700	0830	1.50	3387.0m	RIH with 12 1/4" BHA on 5" DP to 998m MDRT
IH	P	RS	0830	0900	0.50	3387.0m	Service top drive
IH	P	TI	0900	1330	4.50	3387.0m	Continue to RIH with 12 1/4" BHA on 5" DP from 998m MDRT to 3387m MDRT. Hole in good condition. No tight hole or junk seen on trip
IH	P	CHC	1330	1400	0.50	3387.0m	Fan bottom with 920 GPM and 3900 psi. Work junk basket at 3387m MDRT. Work bit to bottom with minimum RPM and weight to verify hole is clean
IH	P	DA	1400	2400	10.00	3438.0m	Drill ahead and survey 311mm (12 1/4") hole from 3387m MDRT to 3438m MDRT with 20-45 klbs WOB, 900-930 GPM, 3700-3900 psi, 80-100 RPM, 11-14000 ftlbs torque Average ROP = 5.1m/hr High torque at 3425m MDRT and 3435m MDRT stalling out top drive. Pick up off bottom with 50 klbs over pull to free drill string. Fan and clean bottom prior to re-commencing drilling

Operations for Period 0000 Hrs to 0600 Hrs on 19 May 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	DA	0000	0600	6.00	3469.0m	Drill ahead and survey 311mm (12 1/4") hole from 3438m MDRT to 3469m MDRT with 35-45 klbs WOB, 900-930 GPM, 3700-3900 psi, 80-100 RPM, 11-14000 ftlbs torque Average ROP = 5.2m/hr



Phase Data to 2400hrs, 18 May 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	21	27 Feb 2006	28 Feb 2006	21.00	0.875	210.0m
CONDUCTOR CASING(CC)	15.5	28 Feb 2006	05 Mar 2006	36.50	1.521	210.0m
SURFACE CASING(SC)	18	05 Mar 2006	07 Mar 2006	54.50	2.271	1010.0m
SURFACE HOLE(SH)	47	05 Mar 2006	07 Mar 2006	101.50	4.229	1010.0m
INTERMEDIATE HOLE(IH)	389	02 May 2006	18 May 2006	490.50	20.438	3438.0m

WBM Data		Cost Today \$ 5967		
Mud Type: PHPA/KCL/Glycol	API FL: 4.5cc/30min	Cl: 44500mg/l	Solids(%vol): 9%	Viscosity 71sec/qt
Sample-From: Active pit	Filter-Cake: 1/32nd"	K+C*1000: 8%	H2O: 91%	PV 22cp
Time: 19:45	HTHP-FL: 12.9cc/30min	Hard/Ca: 620mg/l	Oil(%): 0%	YP 45lb/100ft ²
Weight: 9.50ppg	HTHP-cake: 1/32nd"	MBT: 5	Sand: .5	Gels 10s 11
Temp: 49C°		PM: 0.3	pH: 8.8	Gels 10m 20
		PF: 0.05	PHPA:	Fann 003 10
Comment	Ditch Magnet recovery 24 hrs = 238g Total = 6885g			Fann 006 14
				Fann 100 44
				Fann 200 57
				Fann 300 67
				Fann 600 89

Bit # 8				Wear	I	O1	D	L	B	G	O2	R
					3	8	JD	A	F	3	LT	PR
				Bitwear Comments:								
Size ("):	12.250in	IADC#	4-3-7	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run			
Mfr:	REED HYCALOG	WOB(avg)		No.	Size	Progress	0.0m	Cum. Progress		97.0m		
Type:	Rock	RPM(avg)		1	16/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs		23.2h		
Serial No.:	X20062	F.Rate		3	24/32nd"	IADC Drill Hrs	0.0h	Cum IADC Drill Hrs		26.5h		
Bit Model	TD43HKPRC	SPP		Total Revs			Cum Total Revs			174000		
Depth In	3290.0m	HSI	1.52HSI	ROP(avg)			N/A		ROP(avg)		4.18 m/hr	
Depth Out	3387.0m	TFA	1.522									
Bit Comment												

Bit # 9				Wear	I	O1	D	L	B	G	O2	R	
				Bitwear Comments:									
Size ("):	12.250in	IADC#	4-4-7	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run				
Mfr:	SECURITY DBS	WOB(avg)	40.00klb	No.	Size	Progress	51.0m	Cum. Progress		51.0m			
Type:	Rock	RPM(avg)	90	1	18/32nd"	On Bottom Hrs	8.5h	Cum. On Btm Hrs		8.5h			
Serial No.:	10721323	F.Rate	895.00gpm	3	24/32nd"	IADC Drill Hrs	10.0h	Cum IADC Drill Hrs		10.0h			
Bit Model	EBXS16DSC	SPP	3640psi	Total Revs			53000		Cum Total Revs		53000		
Depth In	3387.0m	HSI	1.36HSI	ROP(avg)			6.00 m/hr		ROP(avg)		6.00 m/hr		
Depth Out		TFA	1.574										
Bit Comment													



BHA # 10						
Weight(Wet)	64.00klb	Length	278.6m	Torque(max)	21800ft-lbs	D.C. (1) Ann Velocity 286fpm
Wt Below Jar(Wet)	26.00klb	String	335.00klb	Torque(Off.Btm)	11000ft-lbs	D.C. (2) Ann Velocity
Drilling Jar Hours	222.5	Pick-Up	375.00klb	Torque(On.Btm)	19000ft-lbs	H.W.D.P. Ann Velocity 197fpm
		Slack-Off	305.00klb			D.P. Ann Velocity 197fpm
BHA Run Description		Rotary hold assembly.				
BHA Run Comment						
Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.31m	12.250in		6 5/8 Reg	X20062	HP43HKPRC
Near Bit Stab	0.48m	12.125in	3.000in	6 5/8 Reg	10625820	12 1/8" stab
Float Sub	0.73m	8.000in	2.875in	6 5/8 Reg	A340	Ported Float
Stab	2.16m	8.000in	2.810in	6 5/8 Reg	A468	11 3/4" STAB
Non-Mag Flex collar	2.80m	9.500in	2.810in	6 5/8 Reg	CP938745	
DGR-EWD-PWD-XHCIM	8.49m	8.000in	1.938in	6 5/8 Reg	DM90099426	12 1/16" stabilizer
HOC	3.10m	8.000in	1.938in	6 5/8 Reg	106450	
8in DC	26.78m	7.813in	2.875in	6 5/8 Reg		
Drilling Jars	9.86m	8.250in	3.000in	6 5/8 Reg	48907C	
8in DC	17.80m	7.813in	3.000in	6 5/8 Reg		
X/O	1.17m	8.250in	2.938in	4 1/2 IF	MSO205602	
5in HWDP	195.13m	5.000in	3.000in	4 1/2 IF		

BHA # 11						
Weight(Wet)	64.00klb	Length	269.7m	Torque(max)	21800ft-lbs	D.C. (1) Ann Velocity 286fpm
Wt Below Jar(Wet)	26.00klb	String	340.00klb	Torque(Off.Btm)	11000ft-lbs	D.C. (2) Ann Velocity
Drilling Jar Hours	232.5	Pick-Up	385.00klb	Torque(On.Btm)	19000ft-lbs	H.W.D.P. Ann Velocity 197fpm
		Slack-Off	320.00klb			D.P. Ann Velocity 197fpm
BHA Run Description		Rotary hold assembly.				
BHA Run Comment						
Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.30m	12.250in		6 5/8 Reg	10721323	EBXS16DSC
Junk Sub	0.81m	9.188in	3.500in	6 5/8 Reg		12 1/8" stab
Bit Sub	1.02m	8.000in	2.875in	6 5/8 Reg	A370	Ported Float
Stab	2.16m	8.000in	2.810in	6 5/8 Reg	SBD2392	12 1/8" Stab
Non-Mag Flex collar	2.80m	9.500in	2.810in	6 5/8 Reg	CP938745	
DGR-EWD-PWD-XHCIM	8.49m	8.000in	1.938in	6 5/8 Reg	DM90099426	12 1/16" stabilizer
HOC	3.10m	8.000in	1.938in	6 5/8 Reg	106450	
8in DC	26.78m	7.813in	2.875in	6 5/8 Reg		
Drilling Jars	9.86m	8.250in	3.000in	6 5/8 Reg	48907C	
8in DC	17.80m	7.813in	3.000in	6 5/8 Reg		
X/O	1.17m	8.250in	2.938in	4 1/2 IF	MSO205602	
5in HWDP	195.13m	5.000in	3.000in	4 1/2 IF		

Survey								
MD	Incl	Azim	TVD	Vsec	N-S	E-W	DLS	Tool Type
(m)	(deg)	(deg)	(m)	(deg)	(m)	(m)	(deg/30m)	
3412.73	2.5	279.4	3234.07	922.2	-64.1	-920.1	0.3	MWD



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT		0	0	54.3	
Bentonite Bulk	MT	0		0	42.6	
Cement G	MT		0	0	5.7	
Cement HT (Silica)	MT	0	0	0	165.9	
Diesel	m3	0	13.1	0	468.6	
Fresh Water	m3	0	16.1	0	373.7	
Drill Water	m3	0	54.1	0	637.4	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	A1700PT	6.000	9.50	97	71	3900	7.23	3421.0	30	520	3.05	40	570	4.07	50	640	5.09
2	12P160	6.000	9.50	97	71	3900	7.23	3371.0	30	460	3.05	40	550	4.07	50	630	5.09
3	12P160	6.000	9.50	97	71	3900	7.23	2784.0	30	350	3.05	40	425	4.07	50	500	5.09

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	208.60	208.60	208.60	208.60		
13 3/8"	998.85	987.20	998.85	987.20	12.50	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	6	
DOGC	50	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO SURVEY LTD	3	
MI AUSTRALIA PTY LTD	2	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	3	
GEOSERVICES OVERSEAS S.A.	6	
CAMERON AUSTRALIA PTY LTD	1	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	8	
WEATHERFORD AUSTRALIA PTY LTD	2	
Anadrill	1	
Total	92	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Last BOP Test	03 May 2006				
Abandon Drill	14 May 2006	4 Days			
Fire Drill	14 May 2006	4 Days			
JSA	18 May 2006	0 Days	Drill crew=8, Deck=9, Subsea=1		
Man Overboard Drill	05 Apr 2006	43 Days			
Safety Meeting	14 May 2006	4 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs	
STOP Card	18 May 2006	0 Days	Safe=3 Un-safe=11		

Shakers, Volumes and Losses Data						
Available	2,814bbl	Losses	113bbl	Equip.	Descr.	Mesh Size
Active	469.9bbl	Down-hole	80bbl	Shaker1	VSM 100	180/180/180/180
Hole	1,787.1bbl	Equipment	33bbl	Shaker2	VSM 100	210/210/180/180
Reserve	557bbl	Desilter	10bbl	Shaker3	VSM 100	210/210/180/180
				Shaker4	VSM 100	210/210/180/180



Marine									
Weather on 18 May 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	15kn	70.0deg	1026.0mbar	18C°	0.3m	70.0deg	3s	1	205.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg	478.00klb	5200.00klb	0.5m	225.0deg	8s	Comments			
Comments									
						8	205.0		

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Item	Unit	Used	Quantity				
Far Grip	20:00 14 May 2006		Running Standby	Diesel	m3		444
				Fresh Water	m3		210
				Drill Water	m3		0
				Cement G	mt		82
				Cement HT (Silica)	mt		0
				Brine	bbls		0
				Barite Bulk	mt		0
				Bentonite Bulk	mt		22.5
Offloaded 150 bbl Fresh water to Crystal Ocean							
Pacific Wrangler	15:20 11 May 2006		Running Standby	Diesel	m3		349.4
				Fresh Water	m3		160
				Drill Water	m3		790
				Cement G	mt		74
				Bentonite Bulk	mt		19
				Barite Bulk	mt		0
				Brine	bbls		341
				Cement HT (Silica)	mt		69.2

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	10:06 / 10:30	14 / 6	Fuel on board 1198 litres